



The procedure for transmission of BRPs' physical notifications of DAM trades in special situation when the DAM participants transfer the balancing responsibility from one BRP to another



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Subject matter:

The procedure establishes activities that OPCOM and Transelectrica (TSO) shall perform in special situation when DAM participants transfer the balance responsibility from one BRP to another one, given the mismatch generated by the different time zone approach, according to regulations, of CET trading hours for the Day Ahead Market and EET hours for the Balancing Market. This situation generates differences between notifications of block exchanges resulting from trading on DAM in CET hours and BRPs' notifications on the balancing market in EET hours.

Scope:

The procedure applies whenever changes occurs of the balance transfer responsibility from a BRP to another by DAM participants with transactions concluded on DAM for trading interval 24 of delivery day D considered in CET hours of the previous day of the effective BRPs changing day.

Method:

1. Day-Ahead Market Operator (MO):

1.1. Subsequently of the DAM trading process, MO issues and loads on Balancing Market platform the net physical notifications of the block exchanges with BRPs, of which members, licencees/holders of the decision granting the right to deploy supplying or trading activities in Romania, as DAM participants, who concluded trades on DAM for hourly interval 24 of the delivery day (D), considered in CET hours.

1.2. MO sends to the Balancing Market (by e-mail at: tsoplan@transelectrica.ro) and notify by phone (at number 021 3035 823) within 2 working days from the date of delivery day D, table no. 1 containing physical notifications of the net block exchanges with BRPs, as they were generated (according to point 1.1), and uploaded on the Balancing Market platform and



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physical notifications of the net block exchanges, considering the responsibility of balancing responsibility changed relative to EET hours, available for the first delivery hourly interval (in EET hours) for BRP whose physical notifications are affected by the transfer of balance responsibility.

1.3. MO checks and confirms the accuracy of the updated data by BMO (data transmitted according pct.1.2 provision) on the Balancing Market platform in the same day if receives information about updating data from BMO (according to the provisions of pct.2.2.) until 14:30, respectively the next day if receives this information later, by e-mail at tsoplan@transelectrica.ro and by phone at no. 021 3035 823.

2. Balancing Market Operator (BMO)

2.1. BMO updates the relevant physical notifications (received from MO as specified in point. 1.2.) on the Balancing Market platform for the first interval (EET hours) of the first delivery day that occurred the transfer of balancing responsibility from.

2.2. BMO confirms to MO by sending table nr. 2, updated data in the Balancing Market platform within 1 working day as of the receiving of data from MO, by email at pzu@opcom.ro and by phone at no. 021 3071 418.

Table no. 1 sent by the Day Ahead Market Operator (MO) to the Balancing Market shall have the following content:

BRPs affected by changes (hour 24/D.MM.YYYY CET, respectively hour1/(D+1).MM.YYYY EET)		Physical Notification sent (net position)		Physical Notification modified (BRP EET) (net position)	
BRP (name)	BRP code	Sell	Buy	Sell	Buy
BRP_01	BRP code_01				
BRP_02	BRP code_02				
...				
BRP_n	BRP code_n				



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Table. 2 sent by the Balancing Market Operator to the Day Ahead Market Operator shall have the following content:

BRP updated (hour 24/D.MML.YYYY CET, respectiv hour 1/(D+1).MM.YYYY EET)		Physical Notification modified (BRP EET) (net position)	
BRP (name)	BRP code	Sell	Buy
BRP_01	BRP code_01		
BRP_02	BRP code_02		
...		
BRP_n	BRP code_n		

Note: Quantity modified for BRP to buy or sell on DAM are expressed in MWh with one digit.